2019 SESSION

1 HOUSE BILL NO. 1252 2 AMENDMENT IN THE NATURE OF A SUBSTITUTE 3 (Proposed by the House Committee on Commerce and Labor 4 on February 1, 2018) 5 6 (Patron Prior to Substitute—Delegate Kilgore) A BILL to amend and reenact the first enactment of Chapters 358 and 382 of the Acts of Assembly of 7 2013, as amended by Chapter 803 of the Acts of Assembly of 2017, relating to pilot programs for 8 certain power purchase agreements. Be it enacted by the General Assembly of Virginia: Q 1. That the first enactment of Chapters 358 and 382 of the Acts of Assembly of 2013, as amended 10 11 by Chapter 803 of the Acts of Assembly of 2017, is amended and reenacted as follows: § 1. That the State Corporation Commission (Commission) shall conduct pilot programs under which 12 a person that owns or operates a solar-powered or wind-powered electricity generation facility located on 13 premises owned or leased by an eligible customer-generator, as defined in § 56-594 of the Code of 14 15 Virginia, shall be permitted to sell the electricity generated from such facility exclusively to such eligible customer-generator under a power purchase agreement used to provide third party financing of 16 17 the costs of such a renewable generation facility (third party power purchase agreement), subject to the following terms, conditions, and restrictions: 18 a. A pilot program shall be conducted within the certificated service territory of each investor-owned 19 20 electric utility other than a utility described in subsection G of § 56-580 of the Code of Virginia ("Pilot 21 Utility"), provided that within the certificated service territory of an investor-owned utility that was not 22 bound by a rate case settlement adopted by the Commission that extended in its application beyond 23 January 1, 2002, only organizations that are not being served by generation provided under subdivision 24 A 5 of § 56-577 of the Code of Virginia and are (i) exempt from paying federal income tax under § 501(c)(3) of the Internal Revenue Code of 1954, as amended; (ii) elementary and secondary or middle 25 schools as defined in § 22.1-1 of the Code of Virginia; or (iii) public or nonprofit, private institutions of 26 higher education as defined in § 23.1-100 of the Code of Virginia that are not being served by 27 generation provided under subdivision A 5 of § 56-577 of the Code of Virginia shall be deemed to be 28 29 customer-generators eligible to participate in the pilot program; 30 b. The aggregated capacity of all generation facilities that are subject to such third party power 31 purchase agreements at any time during the pilot program shall not exceed 50 megawatts for an 32 investor-owned utility that was bound by a rate case settlement adopted by the Commission that extended in its application beyond January 1, 2002, or seven megawatts for an investor-owned utility 33 34 that was not bound by a rate case settlement adopted by the Commission that extended in its application 35 beyond January 1, 2002. Such limitation on the aggregated capacity of such facilities shall constitute a 36 portion of the existing limit of one percent of each Pilot Utility's adjusted Virginia peak-load forecast for 37 the previous year that is available to eligible customer-generators pursuant to subsection E of § 56-594 38 of the Code of Virginia. Notwithstanding any provision of this act that incorporates provisions of 39 § 56-594, the seller and the customer shall elect either to (i) enter into their third party power purchase 40 agreement subject to the conditions and provisions of the Pilot Utility's net energy metering program 41 under § 56-594 or (ii) provide that electricity generated from the generation facilities subject to the third 42 party power purchase agreement will not be net metered under § 56-594, provided that an election not to net meter under § 56-594 shall not exempt the third party power purchase agreement and the parties 43

thereto from the requirements of this act that incorporate provisions of § 56-594, provided that no 44 election pursuant to this clause (ii) shall enable an eligible customer-generator to, at the same time, be 45 a small agricultural generator pursuant to § 56-594.2; 46

47 c. A solar-powered or wind-powered generation facility with a capacity of no less than 50 kilowatts **48** and no more than one megawatt shall be eligible for a third party power purchase agreement under the pilot program; however, if the customer under such agreement is an entity with tax-exempt status in 49 accordance with § 501(c) of the Internal Revenue Code of 1954, as amended, then such facility is 50 eligible for the pilot program even if it does not meet the 50 kilowatts minimum size requirement. The 51 maximum generation capacity of one megawatt shall not affect the limits on the capacity of electrical 52 53 generating capacities of 20 kilowatts for residential customers and 500 kilowatts one megawatt for 54 nonresidential customers set forth in subsection B of § 56-594 of the Code of Virginia, which limitations 55 shall continue to apply to net energy metering generation facilities regardless of whether they are the subject of a third party power purchase agreement under the pilot program; 56

57 d. A generation facility that is the subject of a third party power purchase agreement under the apilot program shall serve only one customer, and a third party power purchase agreement shall not serve 58 multiple customers. Such generation facility shall comply with the conditions of interconnection as 59

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60 described in 20VAC5-315-40;

e. The customer under a third party power purchase agreement under the *a* pilot program shall be
subject to the interconnection and other requirements imposed on eligible customer-generators pursuant
to subsection C of § 56-594 of the Code of Virginia, including the requirement that the customer bear
the reasonable costs, as determined by the Commission, of the items described in clauses (i), (ii), and
of such subsection;

f. A third party power purchase agreement under the *a* pilot program shall not be valid unless it conforms in all respects to the requirements of the *a* pilot program conducted under the provisions of this act and unless the Commission and the Pilot Utility are provided written notice of the parties' intent to enter into a third party power purchase agreement not less than 30 days prior to the agreement's proposed effective date; and

71 g. An affiliate of the Pilot Utility shall be permitted to offer and enter into third party power 72 purchase arrangements agreements on the same basis as may any other person that satisfies the 73 requirements of being a seller under a third party power purchase agreement under the *a* pilot program.

h. Nothing in this act shall affect the ability of nonjurisdictional customers of Pilot Utilities to
negotiate with a Pilot Utility. Any and all contracts effective on or before July 1, 2018, between
nonjurisdictional customers and a Pilot Utility shall remain in full force and effect and shall continue in
effect and terminate or expire according to their terms, unaffected by this act.

§ 2. The Commission shall review the pilot program programs established pursuant to § 1 of this act
in 2015 2018 and every two years thereafter during the pilot program. In its review, the Commission
shall determine whether the limitations in subdivisions b and c of § 1 should be expanded, reduced, or
continued.

§ 3. Any third party power purchase agreement that is not entered into pursuant to the *a* pilot
program established pursuant to § 1 of this act is prohibited in the Pilot Utility's service territory, unless
such third party power purchase agreement is entered into between a licensed supplier and a retail
customer pursuant to § 56-577 of the Code of Virginia where such supplier is responsible for serving
program established pursuant to for each retail customer account it serves.

§ 4. If the Commission approves a tariff proposed for electric power provided 100 percent from
renewable energy that serves 100 percent of the load requirements for each retail customer account it
serves under such tariff, hereafter referred to as a "green tariff," such a green tariff shall not be available
to any party to a third party power purchase agreement for the account being served by such power
purchase agreement, and such an agreement shall remain in effect notwithstanding the approval of the
green tariff.

§ 5. Nothing in this act shall be construed as (i) rendering any person, by virtue of its selling electric
power to an eligible customer-generator under a third party power purchase agreement entered into
pursuant to the *a* pilot program established under this act, a public utility or a competitive service
provider, (ii) imposing a requirement that such a person meet 100 percent of the load requirements for
each retail customer account it serves, or (iii) affecting third party power purchase agreements in effect
prior to the effective date of this act, or (iv) affecting any third party power purchase agreements in
effect as of July 1, 2018, that are based upon predecessor versions of this act.

2. That nothing in this act shall abridge any rights of either party to an agreement between a Pilot
Utility, as defined in the first enactment of this act, and a group purchasing organization acting on
behalf of Virginia local governments regarding the purchase of electric service.

103 3. That the State Corporation Commission shall, by December 1, 2018, establish guidelines 104 concerning (i) information to be provided in notices required under subdivision f of § 1 of the first 105 enactment of this act and (ii) procedures for aggregating and posting to the Commission's website 106 information derived from the aforesaid notices, including total capacity utilized by pilot projects 107 for which notice has been received and capacity remaining available for future pilot projects. In 108 addition, the Commission may adopt such rules or establish such guidelines as may be necessary

109 for its general administration of a pilot program established under this act.