2018 SESSION

18106055D 1 **SENATE BILL NO. 696** 2 AMENDMENT IN THE NATURE OF A SUBSTITUTE 3 (Proposed by the Senate Committee on Agriculture, Conservation and Natural Resources 4 on January 25, 2018) 5 (Patron Prior to Substitute—Senator Lewis) 6 A BILL to establish a carbon dioxide cap and trade program; authorization to establish an auction 7 allowance program consistent with the Regional Greenhouse Gas Initiative Memorandum of 8 Understanding; deposit and distribution of proceeds of allowance auctions; Virginia Alternative 9 Energy and Coastal Protection Act. 10 Be it enacted by the General Assembly of Virginia: 11 **1.** § 1. Virginia Alternative Energy and Coastal Protection Act. A. As used in this act: 12 13 "Allowance" means an authorization to emit a fixed amount of carbon dioxide. 14 "Allowance auction" means an auction in which the Department or its agent offers allowances for 15 sale. 16 "Board" means the State Air Pollution Control Board. 17 "Department" means the Department of Environmental Quality. 18 "Director" means the Director of the Department of Environmental Quality. "Distributed Renewable Generation Program" means any small-scale renewable energy generation 19 20 technology that provides electric power at a site closer to customers than central station generation. 21 "DMME" means the Department of Mines, Minerals and Energy. "Energy efficiency program" has the same meaning as provided in § 56-576 of the Code of Virginia. 22 23 "Fund" means the Virginia Shoreline Resiliency Fund created pursuant to § 10.1-603.25 of the Code 24 of Virginia. "Regional Greenhouse Gas Initiative" or "RGGI" means the program to implement the memorandum 25 26 of understanding between signatory states dated December 20, 2005, and as may be amended, and 27 corresponding model rule that established a regional carbon dioxide electric power sector cap and trade 28 program. 29 "Secretary" means the Secretary of Natural Resources. 30 B. The Board shall adopt regulations establishing a carbon dioxide cap and trade program to limit and reduce the total carbon dioxide emissions released by electric generation facilities. The regulations 31 32 shall comply with the RGGI model rule and shall specify that the Department shall seek to sell 100 percent of all allowances issued each year through the allowance auction, unless the Department finds 33 34 that doing so will have a negative impact on the value of allowances and result in a net loss of 35 consumer benefit or is otherwise inconsistent with the RGGI program. 36 C. The Director is hereby authorized to establish, implement, and manage an auction program to sell 37 allowances into a market-based trading program consistent with the RGGI program and this act. To the 38 extent permitted by Article X, Section 7 of the Constitution of Virginia, the Department shall (i) hold the 39 proceeds recovered from the allowance auction in an interest-bearing account with all interest directed 40 to the account to carry out the purposes of this act and (ii) use the proceeds without further 41 appropriation for the following purposes only in a proportion to be determined by the Department with 42 the approval of the Secretary: 43 1. Not more than 35 percent of the revenue shall be credited to the account established pursuant to 44 the Fund for the purpose of assisting counties, cities, towns, residents, and businesses affected by recurrent flooding, sea level rise, and flooding from severe weather events. 45 2. Not more than 30 percent of the revenue shall be credited to an account established through the 46 47 VirginiaSAVES program administered by DMME to support energy efficiency programs, with at least 20 **48** percent of the revenue directed to low-income energy efficiency programs. DMME shall review and 49 approve all funding proposals for energy efficiency programs. 50 3. Not more than 17 percent of the revenue shall be credited to an account established through the 51 VirginiaSAVES program administered by DMME to support renewable energy programs, with at least 52 50 percent of the revenue directed to distributed renewable generation programs in the Commonwealth. 53 DMME shall review and approve all funding proposals for renewable energy programs. 54 4. Not more than 10 percent of the revenue shall be credited to an account to provide economic 55 development, education, and workforce training programs for families and businesses in Southwest Virginia for the purpose of revitalizing communities negatively affected by the decline of fossil fuel 56 production, the guidelines of which shall be determined by DMME. 57 5. Not more than five percent of the revenue shall be credited to the account established pursuant to 58 59 the Virginia Natural Resources Commitment Fund, as established in § 10.1-2128.1 of the Code of

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60 Virginia, to fund the Virginia Agricultural Best Management Practices Cost-Share Program.

61 6. Not more than three percent of the revenue shall be used to cover reasonable administrative 62 expenses of the Department and DMME in the administration of this act.

D. The development of new utility-owned and utility-operated generating facilities utilizing energy
derived from sunlight, or from onshore or offshore wind, to achieve the reduction in carbon dioxide
emissions prescribed under the authority of this act is in the public interest. A Phase I or Phase II
Utility, as defined in § 56-585.1:3 of the Code of Virginia, shall achieve a minimum of 50 percent of the
reduction in carbon dioxide emissions prescribed under the authority of this act through the
development of such utility-owned and utility-operated generating facilities utilizing energy derived from
sunlight, or from onshore or offshore wind.

E. For any retail customer who purchases electric energy from a supplier other than the incumbent
electric utility serving the exclusive service territory in which such retail customer is located pursuant to
§ 56-577 of the Code of Virginia, such retail customer shall pay a non-bypassable surcharge equal to
the price established under the allowance auction to the incumbent electric utility for any purchase of
electric energy that is not from a facility utilizing renewable energy, as defined in § 56-576 of the Code
of Virginia, or a facility utilizing nuclear power.

F. The Department shall establish an allowance set-aside for any electric generation facility subject
to a cap and trade program that operates according to a long-term contract as of January 1, 2018, that
prohibits the recovery of allowance costs. Such facilities shall be allocated free allowances from the
set-aside sufficient to cover their annual compliance obligation for the duration of the long-term
contract.

81 G. Beginning in 2020, the Department shall prepare an annual written report describing the
 82 Commonwealth's participation in RGGI, the revenues collected and deposited in the interest-bearing
 83 account maintained by the Department, and how such funds were expended during the fiscal year. The

84 report shall be submitted to the General Assembly by January 1 each year.