2018 SESSION

INTRODUCED

HB1202

18104402D **HOUSE BILL NO. 1202** 1 2 Offered January 10, 2018 3 Prefiled January 10, 2018 4 5 A BILL establishing a pilot program approving the construction of two underground electric transmission lines. 6 Patrons—Hugo; Senator: Black 7 8 Referred to Committee on Commerce and Labor 9 10 Be it enacted by the General Assembly of Virginia: **1.** § 1. There is hereby established a pilot program to further the understanding of underground electric 11 transmission lines in regard to electric reliability, construction methods and related cost and timeline 12 estimating, and the probability of meeting such projections. The pilot program shall consist of the 13 14 approval to construct qualifying electrical transmission lines of greater than 69 kilovolts but not 15 exceeding 230 kilovolts, in whole or in part underground. Such pilot program shall consist of a total of 16 two qualifying electrical transmission line projects, constructed in whole or in part underground, as 17 specified and set forth in this act. § 2. Notwithstanding any other law to the contrary, as a part of the pilot program established 18 19 pursuant to this act, the State Corporation Commission (the Commission) shall approve as a qualifying 20 project a transmission line of 230 kilovolts or less that is pending final approval of a certificate of public convenience and necessity from the Commission as of December 31, 2017, for the construction of 21 22 an electrical transmission line approximately 5.3 miles in length, utilizing both overhead and 23 underground transmission facilities, of which the underground portion shall be approximately 3.1 miles 24 in length, which has been previously proposed for construction within or immediately adjacent to the 25 right-of-way of an interstate highway. Once the Commission has affirmed the project need through a 26 final order, the project shall be constructed in part underground, and the underground portion shall 27 consist of a double circuit. The Commission shall approve such underground construction within 30 28 days of receipt of the written request of the public utility to participate in the pilot program pursuant to 29 this section. The Commission shall not require the submission of additional technical and cost analyses 30 as a condition of its approval, but it may request such analyses for its review. The Commission shall approve the underground construction of one contiguous segment of the transmission line that is 31 approximately 3.1 miles in length that was previously proposed for construction within or immediately 32 33 adjacent to the right-of-way of the interstate highway, for which, by resolution, the locality has indicated general community support. The remainder of the construction for the transmission line shall be 34 35 aboveground. The Commission shall not be required to perform any further analysis as to the impacts of 36 this route, including environmental impacts or impacts upon historical resources. The electric utility may 37 proceed to acquire the right-of-way and take such other actions as it deems appropriate in furtherance 38 of the construction of the approved transmission line, including acquiring the cables necessary for the 39 underground installation. 40 § 3. In reviewing applications submitted by public utilities for certificates of public convenience and 41 necessity for the construction of electrical transmission lines of 230 kilovolts or less filed between the effective date of this act and July 1, 2020, the Commission shall approve, consistent with the 42 43 requirements of § 4, one additional application as a qualifying project to be constructed in whole or in 44 part underground as a part of this pilot program. The one qualifying project shall be in addition to the 45 qualifying project described in § 2.

46 § 4. For purposes of § 3 of this act, a project shall be qualified to be placed underground, in whole 47 or in part, if it meets all of the following criteria:

48 a. An engineering analysis demonstrates that it is technically feasible to place the proposed line, in 49 whole or in part, underground;

50 b. The governing body of each locality in which a portion of the proposed line will be placed 51 underground indicates, by resolution, general community support for the project and that it supports the 52 transmission line to be placed underground;

53 c. A project has been filed with the Commission or is pending issuance of a certificate of public 54 convenience and necessity by July 1, 2020;

d. The estimated additional cost of placing the proposed line, in whole or in part, underground does
not exceed 2.5 times the cost of placing the same line overhead, assuming accepted industry standards
for undergrounding to ensure safety and reliability. If the public utility, the affected localities, and the
Commission agree, a proposed underground line whose cost exceeds 2.5 times the cost of placing the

59 *line overhead may also be accepted into the pilot program;*

60 e. The public utility requests that the project be considered as a qualifying project under this act; 61 and

62 f. The primary need of the project shall be for purposes of grid reliability, grid resiliency, or to
63 support economic development priorities of the Commonwealth and shall not be to address aging assets
64 that would have otherwise been replaced in due course.

§ 5. Approval of a transmission line pursuant to this act for inclusion in the pilot program shall be
deemed to satisfy the requirements of § 15.2-2232 and local zoning ordinances with respect to such
transmission line and any associated facilities, such as stations, substations, transition stations and
locations, and switchyards or stations, that may be required.

69 § 6. The Commission shall report annually to the Commission on Electric Utility Restructuring, the 70 Joint Commission on Technology and Science, and the Governor on the progress of the pilot program 71 by no later than December 1 of each year that this act is in effect. The Commission shall submit a final 72 report to the Commission on Electric Utility Restructuring, the Joint Commission on Technology and Science, and the Governor no later than December 1, 2024, analyzing the entire program and making 73 74 recommendations about the continued placement of transmission lines underground in the 75 Commonwealth. The Commission's final report shall include, among other items, an analysis and 76 findings of the costs of underground construction and historical and future consumer rate effects of such 77 costs, the effects of undergrounding transmission lines on grid reliability, operability including operating voltage, probability of meeting cost and construction timeline estimates of such underground transmission lines, and aesthetic or other benefits attendant to the placement of transmission lines 78 79 80 underground.

81 § 7. For the qualifying projects chosen pursuant to this act and not fully recoverable as charges for new transmission facilities pursuant to subdivision A 4 of § 56-585.1, the Commission shall approve a 82 83 rate adjustment clause. The rate adjustment clause shall provide for the full and timely recovery of any portion of the cost of such project not recoverable under applicable rates, terms, and conditions 84 85 approved by the Federal Energy Regulatory Commission and shall include the use of the fair return on 86 common equity most recently approved in a Commission proceeding for such utility, as defined by 87 subsection A of § 56-585.1. Such costs shall be entirely assigned to the utility's Virginia jurisdictional 88 customers. The Commission's final order regarding any petition filed pursuant to this section shall be 89 entered not more than three months after the filing of such petition.

90 § 8. Approval of a proposed transmission line for inclusion in this program shall not preclude the placing of existing or future overhead facilities in the same area or corridor by other transmission projects.

93 § 9. The provisions of this act shall not be construed to limit the ability of the Commission to approve additional applications for placement of transmission lines underground.

95 § 10. If two applications that meet the requirements of this act are not submitted to the Commission,
96 the Commission shall document the failure of the projects to qualify for the pilot program in order to
97 justify approving fewer than two projects to be placed underground, in whole or in part.

98 § 11. Insofar as the provisions of this act are inconsistent with the provisions of any other law or99 local ordinance, the provisions of this act shall be controlling.