

## 1 VIRGINIA ACTS OF ASSEMBLY — CHAPTER

2 *An Act to amend and reenact §§ 58.1-433.1 and 58.1-439.2 of the Code of Virginia, relating to coal tax*  
 3 *credits.*

4 [S 44]

5 Approved

6 **Be it enacted by the General Assembly of Virginia:**

7 **1. That §§ 58.1-433.1 and 58.1-439.2 of the Code of Virginia are amended and reenacted as**  
 8 **follows:**

9 **§ 58.1-433.1. Virginia coal employment and production incentive tax credit.**

10 A. For taxable years beginning on and after January 1, 2001, every electricity generator in the  
 11 Commonwealth shall be allowed a ~~three-dollar-per-ton~~ \$3-per-ton credit against the tax imposed by  
 12 § 58.1-400 or § 58.1-400.2 for each ton of coal purchased and consumed by such electricity generator,  
 13 provided such coal was mined in Virginia as certified by such seller. Notwithstanding any other  
 14 provision of law, no electricity generator shall be allowed more than a ~~three-dollar-per-ton~~ \$3-per-ton  
 15 coal tax credit, and *each electricity generator* shall be subject to all limitations set forth in § 58.1-400.2.  
 16 In no event shall the credit allowed hereunder exceed the total amount of tax liability of such taxpayer.  
 17 Any tax credit not usable for the taxable year may be carried over to the extent usable for the next 10  
 18 succeeding taxable years or until the full credit is utilized, whichever is sooner. For the purposes of the  
 19 credit provided by this section, "electricity generator" means any person who produces electricity for  
 20 self-consumption or for sale.

21 B. For each such ton of coal described in subsection A that is purchased on or after January 1, 2006,  
 22 from any person with an economic interest in coal as defined under § 58.1-439.2, the \$3-per-ton credit  
 23 allowed under subsection A may be allocated between such electricity generator and such person with an  
 24 economic interest in coal. The allocation of the \$3-per-ton credit may be provided in the contract  
 25 between such parties for the sale of such coal. Such allocation may be amended by the execution of a  
 26 written instrument by the parties prior to December 31 of the year of purchase of such coal. Such  
 27 contracts and written instruments shall be subject to audit by the Department of Taxation to ensure the  
 28 proper application of credits.

29 In no case shall the credit allocated for each such ton of coal among such electricity generators and  
 30 such persons with an economic interest in coal exceed \$3 per ton.

31 All credits earned on or after January 1, 2006, which are allocated to persons with an economic  
 32 interest in coal as provided under this subsection may be used as tax credits by such persons against the  
 33 tax imposed by § 58.1-400 and any other tax imposed by the Commonwealth. If the credits earned on or  
 34 after January 1, 2006 exceed the state tax liability for the applicable taxable year of such person with an  
 35 economic interest in coal, the excess shall be redeemable by the Tax Commissioner as set forth in  
 36 subsection D of § 58.1-439.2, provided that the ability of persons with an economic interest in coal to  
 37 redeem with the Tax Commissioner credits received pursuant to an allocation under this section shall  
 38 expire for credits earned under this section on or after ~~July 1, 2016~~ January 1, 2022.

39 C. *The aggregate amount of credits that may be allocated pursuant to subsection B or claimed by all*  
 40 *electricity generators in each fiscal year of the Commonwealth shall not exceed \$7.3 million. No*  
 41 *electricity generator shall allocate or claim any tax credit in the relevant fiscal year until it has filed an*  
 42 *application with the Department, which shall determine and approve the amount of tax credits that each*  
 43 *electricity generator may allocate or claim during the Commonwealth's fiscal year. In the event that*  
 44 *approved applications for the relevant fiscal year exceed \$7.3 million in tax credits, the Department*  
 45 *shall apportion the \$7.3 million in tax credits (i) first, on the basis of tax credits that have been earned*  
 46 *by each electricity generator during its current taxable year, including any such credits that may be*  
 47 *allocated pursuant to subsection B; however, if such tax credits earned during current taxable years*  
 48 *exceed \$7.3 million, the tax credits shall be apportioned pro rata; and (ii) next, for the remaining*  
 49 *balance of tax credits, if any, pro rata on the basis of tax credits earned in prior taxable years,*  
 50 *including any such credits that may be allocated pursuant to subsection B, that are being carried*  
 51 *forward by electricity generators.*

52 **§ 58.1-439.2. Coalfield employment enhancement tax credit.**

53 A. For tax years beginning on and after January 1, 1996, but before January 1, ~~2017~~ 2022, any  
 54 person who has an economic interest in coal mined in the Commonwealth shall be allowed a credit  
 55 against the tax imposed by § 58.1-400 and any other tax imposed by the Commonwealth in accordance  
 56 with the following:

57 1. For coal mined by underground methods, the credit amount shall be based on the seam thickness  
 58 as follows:

59	Seam Thickness	Credit per Ton
60	36" and under	\$2.00
61	Above 36"	\$1.00

62 The seam thickness shall be based on the weighted average isopach mapping of actual coal thickness  
 63 by mine as certified by a professional engineer. Copies of such certification shall be maintained by the  
 64 person qualifying for the credit under this section for a period of three years after the credit is applied  
 65 for and received and shall be available for inspection by the Department of Taxation. The Department of  
 66 Mines, Minerals and Energy is hereby authorized to audit all information upon which the isopach  
 67 mapping is based.

68 2. For coal mined by surface mining methods, a credit in the amount of 40 cents (\$0.40) per ton for  
 69 coal sold in 1996, and each year thereafter.

70 B. In addition to the credit allowed in subsection A, for tax years beginning on and after January 1,  
 71 1996, *but before January 1, 2022*, any person who is a producer of coalbed methane shall be allowed a  
 72 credit in the amount of one cent (\$0.01) per million BTUs of coalbed methane produced in the  
 73 Commonwealth against the tax imposed by § 58.1-400 and any other tax imposed by the Commonwealth  
 74 on such person.

75 C. For purposes of this section, economic interest is the same as the economic ownership interest  
 76 required by § 611 of the Internal Revenue Code which was in effect on December 31, 1977. A party  
 77 who only receives an arm's length royalty shall not be considered as having an economic interest in coal  
 78 mined in the Commonwealth.

79 D. If the credit exceeds the person's state tax liability for the tax year, the excess shall be redeemable  
 80 by the Tax Commissioner on behalf of the Commonwealth for 90 percent of the face value within 90  
 81 days after filing the return; however, for credit earned in tax years beginning on and after January 1,  
 82 2002, such excess shall be redeemable by the Tax Commissioner on behalf of the Commonwealth for 85  
 83 percent of the face value within 90 days after filing the return. The remaining 10 or 15 percent of the  
 84 value of the credit being redeemed, as applicable for such tax year, shall be deposited by the  
 85 Commissioner in a regional economic development fund administered by the Coalfields Economic  
 86 Development Authority to be used for regional economic diversification in accordance with guidelines  
 87 developed by the Coalfields Economic Development Authority and the Virginia Economic Development  
 88 Partnership.

89 E. No person may utilize more than one of the credits on a given ton of coal described in subsection  
 90 A. No person may claim a credit pursuant to this section for any ton of coal for which a credit has been  
 91 claimed under § 58.1-433.1 or 58.1-2626.1. Persons who qualify for the credit may not apply such credit  
 92 to their tax returns prior to January 1, 1999, and only one year of credits shall be allowed annually  
 93 beginning in 1999.

94 F. The amount of credit allowed pursuant to subsection A shall be the amount of credit earned  
 95 multiplied by the person's employment factor. The person's employment factor shall be the percentage  
 96 obtained by dividing the total number of coal mining jobs of the person filing the return, including the  
 97 jobs of the contract operators of such person, as reflected in the annual tonnage reports filed with the  
 98 Department of Mines, Minerals and Energy for the year in which the credit was earned by the total  
 99 number of coal mining jobs of such persons or operators as reflected in the annual tonnage reports for  
 100 the year immediately prior to the year in which the credit was earned. In no case shall the credit  
 101 claimed exceed that amount set forth in subsection A.

102 G. The tax credit allowed under this section shall be claimed in the third taxable year following the  
 103 taxable year in which the credit was earned and allowed.

104 **2. That the Department of Taxation shall develop and make publically available guidelines**  
 105 **implementing the provisions of this act. In developing such guidelines, the Department shall not be**  
 106 **subject to the provisions of the Administrative Process Act (§ 2.2-4000 et seq. of the Code of**  
 107 **Virginia).**