HB1541E

2006 SESSION

ENGROSSED

066181525 **HOUSE BILL NO. 1541** 1 2 House Amendments in [] - February 13, 2006 3 A BILL to amend and reenact § 56-594 of the Code of Virginia, relating to the Virginia Electric Utility 4 *Restructuring Act; net energy metering.* 5 Patron Prior to Engrossment-Delegate Toscano 6 7 Referred to Committee on Commerce and Labor 8 9 Be it enacted by the General Assembly of Virginia: 10 1. That § 56-594 of the Code of Virginia is amended and reenacted as follows: § 56-594. Net energy metering provisions. 11 A. The Commission shall establish by regulation a program, to begin no later than July 1, 2000, 12 13 which affords eligible customer-generators the opportunity to participate in net energy metering. The regulations may include, but need not be limited to, requirements for (i) retail sellers; (ii) owners and/or 14 15 operators of distribution or transmission facilities; (iii) providers of default service; (iv) eligible 16 customer-generators; or (v) any combination of the foregoing, as the Commission determines will facilitate the provision of net energy metering, provided that the Commission determines that such 17 18 requirements do not adversely affect the public interest. 19 B. For the purpose of this section: "Eligible customer-generator" means a customer that owns and operates, or contracts with other persons to own, operate, or both, an electrical generating facility that (i) has a capacity of not more than 20 21 22 10 kilowatts for residential customers and 500 kilowatts for nonresidential customers; (ii) uses as its 23 total source of fuel solar, wind, or hydro energy [biomass, waste, renewable resources, geothermal 24 resources, or any combination thereof, which terms shall have the same meaning ascribed thereto 25 pursuant to 18 $\overline{C.F.R.}$ § 292.204(3)(b)(1)(i) renewable energy, as defined in § 56-576]; (iii) [is located on the customer's premises and] is located on connected to the customer's premises wiring on 26 27 the customer's side of its interconnection with the distributor; (iv) is interconnected and operated in 28 parallel with an electric company's transmission and distribution facilities; and (v) is intended primarily 29 to offset all or part of the customer's own electricity requirements. 30 "Net energy metering" means measuring the difference, over the net metering period, between (i) 31 electricity supplied to an eligible customer-generator from the electric grid and (ii) the electricity generated and fed back to the electric grid by the eligible customer-generator. 32 33 "Net metering period" means the 12-month period following the date of final interconnection of the 34 eligible customer-generator's system with an electric service provider, and each 12-month period 35 thereafter. 36 C. The Commission's regulations shall ensure that the metering equipment installed for net metering 37 shall be capable of measuring the flow of electricity in two directions, and shall allocate fairly the cost 38 of such equipment and any necessary interconnection. An eligible customer-generator's [solar, wind or 39 hydro] electrical generating system shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and 40 accredited testing laboratories such as Underwriters Laboratories. Beyond the requirements set forth in 41 this section, [a an eligible] customer-generator whose [solar, wind or hydro] electrical generating 42 system meets those standards and rules shall bear the reasonable cost, if any, as determined by the 43 44 Commission, to (i) install additional controls, (ii) perform or pay for additional tests, or (iii) purchase 45 additional liability insurance. 46 D. The Commission shall establish minimum requirements for contracts to be entered into by the 47 parties to net metering arrangements. Such requirements shall protect the customer-generator against 48 discrimination by virtue of its status as a customer-generator. Where electricity generated by the 49 customer-generator over the net metering period exceeds the electricity consumed by the customer-generator, the customer-generator shall not be compensated for the excess electricity unless the 50 51 entity contracting to receive such electric energy and the customer-generator enter into a power purchase 52 agreement for such excess electricity. The net metering standard contract or tariff shall be available to 53 eligible customer-generators on a first-come, first-served basis in each electric distribution company's 54 Virginia service area until the rated generating capacity owned and operated by eligible customer-generators in the state reaches 0.1 percent of each electric distribution company's adjusted 55 Virginia peak-load forecast for the previous year. 56